Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	174,296			79,839	20,445	-1,460	10,328	254,798	7,994	0	935,471
Natural Gas Plant Liquids and Liquefied Refinery Gases	59,217	-19	10,888	88	13,519		2,826	9,661	22,929	48,277	143,567
Pentanes Plus	7,416	-19		_	-1,905		159	3,366	47	1,920	10,183
Liquefied Petroleum Gases	51,801		10,888	88	15,424		2,667	6,295	22,882	46,357	133,384
Ethane/Ethylene	22,696		145	_	6,125		804	_	_	28,162	27,388
Propane/Propylene	18,561		10,143	_	6,425		1,156	-	19,830	14,143	62,075
Normal Butane/Butylene	4,183		673	88	2,338		522	2,286	2,889	1,585	37,697
Isobutane/Isobutylene	6,361		-73	-	536		185	4,009	163	2,467	6,224
Other Liquids		3,412		16,112	-53,132	1,540	1,386	-43,844	13,380	-2,990	116,213
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,412		681	4,731	2,934 3,690	341	8,733 3,690	2,684	0	6,103
Oxygenates (excluding Fuel Ethanol)		2,181		34	_	-244	82	83	1,806	0	1,156
Renewable Fuels (including Fuel Ethanol)		1,231		639	4,731	-505	259	4,960	878	0	4,947
Fuel Ethanol		815		_	4,654	-146	293	4.226	804	0	3,809
Renewable Fuels Except Fuel Ethanol		416		639	78	-359	-34	734	73	ő	1,138
Other Hydrocarbons				8	_	-8	_	-	_	0	-
Unfinished Oils				14,821	-190		744	10,565	6,312	-2,990	44,371
Motor Gasoline Blend.Comp. (MGBC)		-		610	-57,673	-1,394	298	-63,139	4,384	0	65,731
Reformulated		_		-	-12,417	3,909	-168	-8,341	1	0	10,355
Conventional		-		610	-45,256	-5,302	466	-54,798	4,384	0	55,376
Aviation Gasoline Blend. Comp				_	_		3	-3	-	0	8
Finished Petroleum Products		_	226,500	4,286	-58,957	2,120	-1,908		67,225	108,632	115,892
Finished Motor Gasoline		-	67,656	184	-10,124	1,539	2,903		9,193	47,159	12,413
Reformulated		-	13,128	_		-5,084	_			8,044	_
Conventional		_	54,528	184	-10,124	6,624	2,903		9,193	39,116	12,413
Finished Aviation Gasoline			217	_	-542		-11			-314	292
Kerosene-Type Jet Fuel			22,837	_	-15,281		-1,618		4,160	5,014	13,911
Kerosene			336 86,689	309	-32,377	 580	-3,306		336 32,911	-63 25,596	263 43,535
Distillate Fuel Oil			78,532	309	-32,377	580	-2,841		27,994	24,046	37,084
Greater than 15 ppm to 500 ppm sulfur ⁷			3,274	_	-29,913	560	-2,641		2,364	668	1,659
Greater than 500 ppm sulfur			4,883	309	-1,934		-177		2,553	882	4,792
Residual Fuel Oil ⁸			5,480	1,354	695		735		6,334	460	23,998
Less than 0.31 percent sulfur			913	- 1,00	_		494		NA	NA	2,392
0.31 to 1.00 percent sulfur			468	640	51		956		NA	NA	3,355
Greater than 1.00 percent sulfur			4,099	714	644		-715		NA	NA	18,251
Petrochemical Feedstocks			8,061	876	162		140		-	8,959	2,503
Naphtha for Petro. Feed. Use			5,421	819	91		120		_	6,211	1,507
Other Oils for Petro. Feed. Use			2,640	57	71		20		-	2,748	996
Special Naphthas			1,087	482	-23		-133		_	1,679	1,210
Lubricants			3,971	685	-725		210		1,503	2,218	9,752
Waxes			88	66	_		-37		13	178	217
Petroleum Coke			14,760	330	-		-549		12,418	3,221	3,176
Marketable			11,095	330	_		-549		12,418	-444 3 665	3,176
Catalyst Asphalt and Road Oil			3,665 2,931		 -723		 -316		 244	3,665 2,280	4,285
Still Gas			10,767		-723		-510			10,767	4,200
Miscellaneous Products			1,620		-19		11		114	1,476	337
Total	233,513	3,393	237,388	100,325	-78,125	2,199	12,632	220,615	111,529	153,919	1,311,143

⁼ Not Applicable

Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels

⁽constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline